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260 FRANKLIN STREET
BOSTON, MA 02110-3173

(617) 748-6800

FACSIMILE (617) 439-0341

E-MAIL ADDRESS MEABH.PURCELL@LLGM.COM

WRITER'S DIRECT DIAL (617) 748-6847

WRITER'S DIRECT FACSIMILE (617) 897-9047

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August 4, 2003

By Hand

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2nd Floor
Boston, MA 02110

Re: Fitchburg Gas and Electric Light Company, Standard Offer Service Fuel
Adjustment, D.T.E. 00-66

Dear Ms. Cottrell:

Attached for filing are an original and eight (8) copies of Fitchburg Gas and Electric Light Company's ("FG&E") proposed Standard Offer Service Fuel Adjustment ("SOSFA") of \$0.01424 per kWh, to take effect September 1, 2003. The proposed SOSFA was calculated in accordance with the methodology approved in the Department's letter order dated December 4, 2000, in the above-captioned docket, and is identical to the SOSFA calculation being presented by NSTAR and National Grid on this date. FG&E proposes to implement the SOSFA to recover additional costs it is incurring to provide Standard Offer Service related to increased fuel index payments under its wholesale standard offer supply contract.

FG&E's current Standard Offer Service base rate is \$0.04700 per kWh. The current SOSFA in effect since May 1, 2003 is \$0.00902 per kWh. In 2003, FG&E has continued to incur fuel index costs each month under its wholesale power supply contract due to the rise in the prices for fuel oil and natural gas. FG&E estimates its SOSFA deferrals to be about \$1,059,303 on September 1. FG&E anticipates that it will continue to incur substantial fuel-related costs under its Standard Offer Service supply contract throughout the foreseeable future.

In order to mitigate the accrual of additional deferral balances, FG&E requests that the Department approve FG&E's proposed SOSFA of \$0.01424 per kWh for usage on and after September 1, 2003. In addition to mitigating the continuing accrual of deferral balances, implementing the proposed SOSFA on September 1 will better align the Standard Offer Service rate with the prevailing market prices in the Massachusetts electricity market. This alignment will provide not only a more accurate price signal, but will also reduce the degree of inequity that may result from the creation of a large deferral balance to be satisfied by future customers.

Attachment 1 provides various data related to FG&E's SOSFA values. Page 1 provides the calculation of the proposed SOSFA of \$0.01424 per kWh. The application of the adjustment value of 1.30307 to the base standard offer rate of \$0.04700 per kWh results in an adjusted base standard offer rate of \$0.06124 per kWh, reflecting the new SOSFA of \$0.01424 per kWh. Pages 2 and 3 provide the supporting calculations as well as market prices for fuel oil and natural gas over the prior 12 months (August 2002 through July 2003). Page 4 indicates the forecast of the SOSFA costs through December 2003.

Attachment 2 provides FG&E's SOSFA balances for 2003, based on actual costs through June. As shown, FG&E expects to be under-collected by an estimated \$1,059,303 at September 1. The remainder of the year is forecast based on a kWh sales forecast, revenue forecast using the proposed September 1 SOSFA and the SOSFA cost forecast shown in Attachment 1 on page 4. Even with implementation of the proposed SOSFA on September 1, FG&E estimates it will be under-collected by \$1,363,051 at year-end. In addition, FG&E's estimated Standard Offer Service deferral balance at year-end is \$2.9 million.

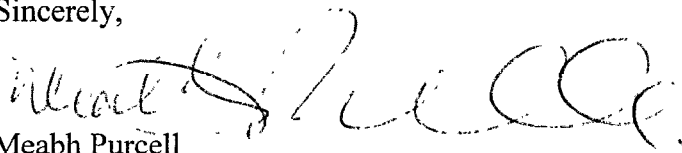
Based upon the significant Standard Offer Service fuel-related costs FG&E has been incurring, FG&E requests that the Department approve the proposed SOSFA of \$0.01424 per kWh for usage on and after September 1, 2003. FG&E estimates that this proposed adjustment versus the rate currently in effect would reduce the amount of 2003 deferred costs that must be collected from customers in the future by \$416,404 plus interest. FG&E anticipates filing its next SOSFA in its annual reconciliation filing on December 1, 2003 with an effective date of January 1, 2004.

Ms. Mary L. Cottrell, Secretary
August 4, 2003
Page 3

The impact of this rate change on a typical FG&E 500 kWh residential standard offer customer would be a monthly bill increase of \$2.61, or 3.9 percent. Attachment 3 shows a complete set of standard offer service bill impacts.

Thank you for your attention to this filing.

Sincerely,

A handwritten signature in dark ink, appearing to read "Meabh Purcell", written in a cursive style.

Meabh Purcell

MP/va

Attachments

cc: Service List, D.T.E. 00-66
Joseph Rogers, Assistant Attorney General
David McKeehan, President, North Central Massachusetts Chamber of Commerce

(b90138)

Fitchburg Gas and Electric Light Company

**Calculation of Standard Offer Service Fuel Adjustment
Fuel Index through July 2003**

<u>Market Gas Price Index (\$/MMBtu)</u>		<u>Market Oil Price Index (\$/MMBtu)</u>	
Aug-02	\$2.94	Aug-02	\$4.00
Sep-02	\$3.46	Sep-02	\$4.10
Oct-02	\$3.64	Oct-02	\$4.16
Nov-02	\$4.11	Nov-02	\$3.76
Dec-02	\$4.22	Dec-02	\$4.21
Jan-03	\$5.03	Jan-03	\$4.98
Feb-03	\$5.50	Feb-03	\$5.53
Mar-03	\$9.28	Mar-03	\$5.01
Apr-03	\$5.11	Apr-03	\$3.77
May-03	\$5.36	May-03	\$3.87
Jun-03	\$5.99	Jun-03	\$3.97
Jul-03	\$5.58	Jul-03	\$4.35
 Avg. Market Gas Price	 \$5.018	 Avg. Market Oil Price	 \$4.310

Year 2003 Fuel Trigger Point \$7.01 /MMBtu

	<u>Fuel</u>	<u>SOS Rate</u>	<u>Fuel Adjusted</u>	<u>Adjustment**</u>
	<u>Adjustment</u>		<u>SOS Rate**</u>	
Fuel Adjustment*	1.30307	\$0.04700	\$0.06124	\$0.01424

* Fuel Adjustment =
$$\frac{(\text{Market Gas Price} + \$0.60/\text{MMBtu}) + (\text{Market Oil Price} + \$0.04/\text{MMBtu})}{(\text{Fuel Trigger Point} + \$0.60 + \$0.04)/\text{MMBtu}}$$

but shall be no less than 1.0

** The Fuel Adjusted SOS rate of \$0.06124 equals the SOS rate of \$0.04700 per kWh times the Fuel Adjustment of 1.30307 and the Adjustment of \$0.01424 equals \$0.06124 - \$0.04700 per kWh.

Fitchburg Gas and Electric Light Company

Fuel Indexes

PLATTS NO. 6 1% SULFUR OIL (NY) *
Low Cargo Deliveries

	<u>\$/Barrel</u>	<u>\$/MMBTU</u>
Aug-02	\$25.225	\$4.004
Sep-02	\$25.850	\$4.103
Oct-02	\$26.235	\$4.164
Nov-02	\$23.689	\$3.760
Dec-02	\$26.521	\$4.210
Jan-03	\$31.379	\$4.981
Feb-03	\$34.863	\$5.534
Mar-03	\$31.540	\$5.006
Apr-03	\$23.776	\$3.774
May-03	\$24.357	\$3.866
Jun-03	\$25.029	\$3.973
Jul-03	\$27.380	\$4.346
12 Month Average Market Gas Price From Aug-02 to Jul-03	\$27.154	\$4.310

* Platt's Oilgram US Marketscan

NYMEX HENRY HUB GAS FUTURES **
\$/MMBTU

	<u>Day 3</u>	<u>Day 2</u>	<u>Day 1</u>	<u>Average</u>
Aug-02	2.902	2.936	2.976	\$2.938
Sep-02	3.617	3.483	3.288	\$3.463
Oct-02	3.742	3.494	3.686	\$3.641
Nov-02	4.028	4.176	4.126	\$4.110
Dec-02	4.260	4.261	4.140	\$4.220
Jan-03	5.146	4.962	4.988	\$5.032
Feb-03	5.396	5.444	5.660	\$5.500
Mar-03	9.137	9.577	9.133	\$9.282
Apr-03	5.077	5.097	5.146	\$5.107
May-03	5.474	5.477	5.123	\$5.358
Jun-03	6.119	5.900	5.945	\$5.988
Jul-03	5.697	5.757	5.291	\$5.582
12 Month Average Market Gas Price From Aug-02 to Jul-03				\$5.018

** New York Mercantile Exchange Natural Gas Futures Contract

Fitchburg Gas and Electric Light Company
Detail of Oil Fuel Indexes

PLATTS NO 6 1% SULFUR OIL (NY) *
Low Cargo Deliveries in \$/MMBTU

Day	Aug-02	Sep-02	Oct-02	Nov-02	Dec-02	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03
1	\$24.60		\$27.90	\$24.50					\$23.85	\$23.65		\$27.80
2	\$24.75		\$27.80		\$24.40	\$28.55			\$23.00	\$23.65	\$24.20	\$28.25
3		\$23.25	\$27.40		\$24.40	\$29.00	\$33.85	\$40.75	\$23.00		\$24.50	\$28.50
4		\$23.50	\$27.20	\$24.40	\$24.40		\$33.00	\$41.00	\$23.00		\$24.20	
5	\$24.75	\$23.75		\$24.00	\$24.40		\$32.90	\$41.25		\$24.40	\$24.50	
6	\$25.00	\$24.00		\$23.25	\$24.35	\$28.90	\$32.60	\$43.50		\$24.40	\$24.15	
7	\$24.90		\$26.90	\$23.25		\$28.30	\$33.15	\$42.70	\$22.75	\$24.40		\$28.10
8	\$24.90		\$26.50	\$23.10		\$27.95			\$23.00	\$24.65		\$27.90
9	\$25.00		\$26.25		\$24.35	\$28.75			\$23.25	\$24.75	\$24.75	\$28.10
10		\$24.25	\$25.55		\$24.50	\$29.25	\$33.15	\$40.75	\$22.90		\$25.15	\$28.35
11		\$24.60	\$25.55	\$23.85	\$24.65		\$33.50	\$38.75	\$23.25		\$25.15	\$28.90
12	\$25.00	\$26.00	\$25.65	\$23.65	\$25.65		\$33.25	\$36.00		\$24.75	\$23.60	
13	\$25.40	\$26.50		\$22.60	\$25.95	\$30.00	\$33.00	\$33.75		\$25.20	\$23.00	
14	\$25.35		\$26.00	\$22.65		\$30.75	\$33.00	\$30.75	\$23.25	\$25.60		\$28.50
15	\$25.35		\$26.80	\$26.80	\$27.25	\$31.75			\$24.00	\$25.35	\$23.75	\$28.50
16	\$25.40	\$26.50	\$26.80		\$27.25	\$32.25			\$24.50	\$25.35	\$24.10	\$27.25
17		\$25.80	\$27.00		\$27.25	\$32.15		\$29.75	\$25.00		\$24.25	\$27.35
18		\$26.10		\$23.25	\$27.60		\$33.25	\$26.00		\$25.00	\$24.40	
19	\$25.65	\$26.25		\$23.20	\$28.20		\$34.50	\$25.00		\$24.85	\$25.75	\$27.35
20	\$25.85	\$26.35		\$23.75	\$28.10		\$34.50	\$24.75	\$25.35	\$24.15		\$26.20
21	\$25.85		\$26.50	\$24.35		\$32.15	\$34.75	\$23.50	\$25.35	\$23.40		\$25.90
22	\$25.75		\$25.90	\$24.50		\$32.25			\$25.10	\$23.50	\$25.75	\$25.90
23	\$25.65	\$27.40	\$25.75		\$28.80	\$32.10			\$24.60	\$23.50		
24		\$27.70	\$26.25	\$24.25	\$28.95	\$32.75	\$35.75	\$24.00	\$24.50		\$26.75	\$25.90
25		\$27.25	\$25.30				\$37.50	\$23.00	\$24.10		\$26.85	
26	\$25.75	\$27.05		\$24.40	\$28.95		\$38.25	\$23.15			\$27.15	
27	\$25.35	\$27.40		\$24.65	\$28.85	\$33.00	\$41.25	\$24.50	\$23.90	\$24.00		\$26.25
28	\$25.35		\$24.90			\$33.35	\$41.25	\$24.50		\$23.10		\$26.35
29	\$24.50		\$24.60			\$34.50			\$23.50	\$23.45		\$26.60
30	\$24.85	\$27.60	\$24.75		\$28.10	\$35.75			\$23.50	\$23.90	\$27.80	\$26.60
31			\$25.00		\$28.05	\$35.50		\$25.00				\$26.60
Average	\$25.225	\$25.850	\$26.235	\$23.689	\$26.521	\$31.379	\$34.863	\$31.540	\$23.776	\$24.357	\$25.029	\$27.380

* Platt's Oilgram US Marketscan

Fitchburg Gas and Electric Light Company

**Calculation of Standard Offer Service Fuel Adjustment Cost per kWh
based on Forecast of Fuel Indexes through December 2003**

Market Gas Price Index (\$/MMBtu)				Market Oil Price Index (\$/MMBtu)			
actual	Jan-02	\$2.79		actual	Jan-02	\$2.53	
actual	Feb-02	\$1.98		actual	Feb-02	\$2.33	
actual	Mar-02	\$2.38		actual	Mar-02	\$3.06	
actual	Apr-02	\$3.42		actual	Apr-02	\$3.50	
actual	May-02	\$3.33		actual	May-02	\$3.68	
actual	Jun-02	\$3.35		actual	Jun-02	\$3.58	
actual	Jul-02	\$3.39		actual	Jul-02	\$3.55	
actual	Aug-02	\$2.94		actual	Aug-02	\$4.00	
actual	Sep-02	\$3.46		actual	Sep-02	\$4.10	
actual	Oct-02	\$3.64		actual	Oct-02	\$4.16	
actual	Nov-02	\$4.11	12 month	actual	Nov-02	\$3.76	12 month
actual	Dec-02	\$4.22	average	actual	Dec-02	\$4.21	average
actual	Jan-03	\$5.03	\$3.44	actual	Jan-03	\$4.98	\$3.74
actual	Feb-03	\$5.50	\$3.73	actual	Feb-03	\$5.53	\$4.01
actual	Mar-03	\$9.28	\$4.31	actual	Mar-03	\$5.01	\$4.17
actual	Apr-03	\$5.11	\$4.45	actual	Apr-03	\$3.77	\$4.20
actual	May-03	\$5.36	\$4.62	actual	May-03	\$3.87	\$4.21
actual	Jun-03	\$5.99	\$4.84	actual	Jun-03	\$3.97	\$4.24
actual	Jul-03	\$5.58	\$5.02	actual	Jul-03	\$4.35	\$4.31
actual	Aug-03	\$4.70	\$5.17	forecast***	Aug-03	\$4.35	\$4.34
forecast**	Sep-03	\$4.67	\$5.27	forecast***	Sep-03	\$4.35	\$4.36
forecast**	Oct-03	\$4.69	\$5.35	forecast***	Oct-03	\$4.35	\$4.37
forecast**	Nov-03	\$4.93	\$5.42	forecast***	Nov-03	\$4.35	\$4.42
forecast**	Dec-03	\$5.17	\$5.50	forecast***	Dec-03	\$4.35	\$4.43

Year 2002 Fuel Trigger Point \$6.09 /MMBtu
Year 2003 Fuel Trigger Point \$7.01 /MMBtu

Fuel Adjustment Cost*		Fuel Adjustment	SOS Rate	Fuel Adjusted SOS Rate	Adjustment
actual	Jan-03	1.02238	\$0.04700	\$0.04805	\$0.00105
actual	Feb-03	1.09559	\$0.04700	\$0.05149	\$0.00449
actual	Mar-03	1.19197	\$0.04700	\$0.05602	\$0.00902
actual	Apr-03	1.21335	\$0.04700	\$0.05703	\$0.01003
actual	May-03	1.23747	\$0.04700	\$0.05816	\$0.01116
actual	Jun-03	1.27051	\$0.04700	\$0.05971	\$0.01271
actual	Jul-03	1.30307	\$0.04700	\$0.06124	\$0.01424
forecast	Aug-03	1.32598	\$0.04700	\$0.06232	\$0.01532
forecast	Sep-03	1.34176	\$0.04700	\$0.06306	\$0.01606
forecast	Oct-03	1.35520	\$0.04700	\$0.06369	\$0.01669
forecast	Nov-03	1.37055	\$0.04700	\$0.06442	\$0.01742
forecast	Dec-03	1.38241	\$0.04700	\$0.06497	\$0.01797

* Fuel Adjustment =
$$\frac{(\text{Market Gas Price} + \$0.60/\text{MMBtu}) + (\text{Market Oil Price} + \$0.04/\text{MMBtu})}{(\text{Fuel Trigger Point} + \$0.60 + \$0.04)/\text{MMBtu}}$$

but shall be no less than 1.0

** Forecast based on July 30, 2003 settled trade price as reported in the July 31, 2003 Wall Street Journal.

*** Forecast based on July 2003 actual

Fitchburg Gas and Electric Light Company Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing Impact on RD-1 Rate Customers					
	Average Monthly kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
	125	\$18.82	\$19.47	\$0.65	3.5%
	150	\$21.98	\$22.76	\$0.78	3.5%
	500	\$66.23	\$68.84	\$2.61	3.9%
	750	\$97.83	\$101.74	\$3.91	4.0%
	1000	\$129.43	\$134.65	\$5.22	4.0%
	1250	\$161.03	\$167.56	\$6.53	4.1%
	1500	\$192.64	\$200.47	\$7.83	4.1%
	2000	\$255.84	\$266.28	\$10.44	4.1%

Present Rates - Effective 5/1/2003:		RD-1	Proposed Rates - Effective 9/1/2003:		RD-1
<u>Delivery Charges:</u>			<u>Delivery Charges:</u>		
Customer Charge		\$3.02	Customer Charge		\$3.02
Internal Transmission		\$0.00197	Internal Transmission		\$0.00197
External Transmission		<u>\$0.00362</u>	External Transmission		<u>\$0.00362</u>
	Transmission Subtotal	\$0.00559		Transmission Subtotal	\$0.00559
Distribution		\$0.04174	Distribution		\$0.04174
Seabrook Amortization Surcharge		<u>\$0.00819</u>	Seabrook Amortization Surcharge		<u>\$0.00819</u>
	Distribution Subtotal	\$0.04993		Distribution Subtotal	\$0.04993
Energy Efficiency Charge		\$0.00250	Energy Efficiency Charge		\$0.00250
Renewable Resources Charge		\$0.00050	Renewable Resources Charge		\$0.00050
Default Service Adjustment		\$0.00000	Default Service Adjustment		\$0.00000
Transition Charge		\$0.01187	Transition Charge		\$0.01187
<u>Supplier Charges:</u>			<u>Supplier Charges:</u>		
Generation Charge*		<u>\$0.05602</u>	Generation Charge*		<u>\$0.06124</u>
	Total	\$0.12641		Total	\$0.13163

* Standard Offer Service, including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on RD-2 Rate Customers

	<u>Average Monthly kWh</u>	<u>Present Rates Total Revenue</u>	<u>Proposed Rates Total Revenue</u>	<u>Total Difference</u>	<u>% Total Difference</u>	
	125	\$14.19	\$14.84	\$0.65	4.6%	
	150	\$16.65	\$17.43	\$0.78	4.7%	
	500	\$51.14	\$53.75	\$2.61	5.1%	
	750	\$75.78	\$79.69	\$3.92	5.2%	
	1,000	\$100.41	\$105.63	\$5.22	5.2%	
	1,250	\$125.05	\$131.57	\$6.53	5.2%	
	1,500	\$149.68	\$157.51	\$7.83	5.2%	
	2,000	\$198.95	\$209.39	\$10.44	5.2%	

Present Rates - Effective 5/1/2003:			RD-2	Proposed Rates - Effective 9/1/2003:			RD-2
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge			\$1.87	Customer Charge			\$1.87
			<u>kWh</u>				<u>kWh</u>
Internal Transmission			\$0.00197	Internal Transmission			\$0.00197
External Transmission			<u>\$0.00362</u>	External Transmission			<u>\$0.00362</u>
	Transmission Subtotal		\$0.00559		Transmission Subtotal		\$0.00559
Distribution			\$0.01714	Distribution			\$0.01714
Seabrook Amortization Surcharge			<u>\$0.00492</u>	Seabrook Amortization Surcharge			<u>\$0.00492</u>
	Distribution Subtotal		\$0.02206		Distribution Subtotal		\$0.02206
Energy Efficiency Charge			\$0.00250	Energy Efficiency Charge			\$0.00250
Renewable Resources Charge			\$0.00050	Renewable Resources Charge			\$0.00050
Default Service Adjustment			\$0.00000	Default Service Adjustment			\$0.00000
Transition Charge			\$0.01187	Transition Charge			\$0.01187
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*			<u>\$0.05602</u>	Generation Charge*			<u>\$0.06124</u>
	Total		\$0.09854		Total		\$0.10376

* Standard Offer Service, including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on GD-1 Rate Customers

	Average Monthly kWh	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference	
	50	\$13.24	\$13.50	\$0.26	2.0%	
	100	\$19.66	\$20.18	\$0.52	2.7%	
	200	\$32.48	\$33.52	\$1.04	3.2%	
	300	\$45.31	\$46.87	\$1.57	3.5%	
	400	\$58.13	\$60.22	\$2.09	3.6%	
	500	\$70.96	\$73.57	\$2.61	3.7%	
	750	\$103.02	\$106.93	\$3.92	3.8%	
	1000	\$135.08	\$140.30	\$5.22	3.9%	

Present Rates - Effective 5/1/2003:			Proposed Rates - Effective 9/1/2003:		
		GD-1			GD-1
<u>Delivery Charges:</u>			<u>Delivery Charges:</u>		
Customer Charge		\$6.83	Customer Charge		\$6.83
		kWh			kWh
Internal Transmission		\$0.00194	Internal Transmission		\$0.00194
External Transmission		<u>\$0.00362</u>	External Transmission		<u>\$0.00362</u>
	Transmission Subtotal	\$0.00556		Transmission Subtotal	\$0.00556
Distribution		\$0.04248	Distribution		\$0.04248
Seabrook Amortization Surcharge		<u>\$0.00932</u>	Seabrook Amortization Surcharge		<u>\$0.00932</u>
	Distribution Subtotal	\$0.05180		Distribution Subtotal	\$0.05180
Energy Efficiency Charge		\$0.00250	Energy Efficiency Charge		\$0.00250
Renewable Resources Charge		\$0.00050	Renewable Resources Charge		\$0.00050
Default Service Adjustment		\$0.00000	Default Service Adjustment		\$0.00000
Transition Charge		\$0.01187	Transition Charge		\$0.01187
<u>Supplier Charges:</u>			<u>Supplier Charges:</u>		
Generation Charge*		<u>\$0.05602</u>	Generation Charge*		<u>\$0.06124</u>
	Total	\$0.12825		Total	\$0.13347

* Standard Offer Service, including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on GD-2 Rate Customers - 20% Load Factor

	<u>Average Monthly kW</u>	<u>Average Monthly kWh¹</u>	<u>Present Rates Total Revenue</u>	<u>Proposed Rates Total Revenue</u>	<u>Total Difference</u>	<u>% Total Difference</u>
10		1,460	\$226.16	\$233.78	\$7.62	3.4%
20		2,920	\$445.48	\$460.72	\$15.24	3.4%
50		7,300	\$1,103.46	\$1,141.56	\$38.11	3.5%
75		10,950	\$1,651.77	\$1,708.93	\$57.16	3.5%
100		14,600	\$2,200.08	\$2,276.29	\$76.21	3.5%
125		18,250	\$2,748.40	\$2,843.66	\$95.26	3.5%
150		21,900	\$3,296.71	\$3,411.03	\$114.32	3.5%

Present Rates - Effective 5/1/2003:			GD-2	Proposed Rates - Effective 9/1/2003:			GD-2
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge			\$6.83	Customer Charge			\$6.83
	<u>kW</u>	<u>kWh</u>			<u>kW</u>	<u>kWh</u>	
Internal Transmission	\$0.29	\$0.00073		Internal Transmission	\$0.29	\$0.00073	
External Transmission	\$0.00	\$0.00362		External Transmission	\$0.00	\$0.00362	
Transmission Subtotal	\$0.29	\$0.00435		Transmission Subtotal	\$0.29	\$0.00435	
Distribution	\$5.94	\$0.01419		Distribution	\$5.94	\$0.01419	
Seabrook Amortization Surcharge	\$0.00	\$0.00932		Seabrook Amortization Surcharge	\$0.00	\$0.00932	
Distribution Subtotal	\$5.94	\$0.02351		Distribution Subtotal	\$5.94	\$0.02351	
Energy Efficiency Charge		\$0.00250		Energy Efficiency Charge		\$0.00250	
Renewable Resources Charge		\$0.00050		Renewable Resources Charge		\$0.00050	
Default Service Adjustment		\$0.00000		Default Service Adjustment		\$0.00000	
Transition Charge	\$2.91	\$0.00074		Transition Charge	\$2.91	\$0.00074	
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*		\$0.05602		Generation Charge*		\$0.06124	
Totals	\$9.14	\$0.08762		Totals	\$9.14	\$0.09284	

1. Assumes a monthly load factor of 20%
* Standard Offer Service, including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on GD-2 Rate Customers - 35% Load Factor

	<u>Average Monthly kW</u>	<u>Average Monthly kWh¹</u>	<u>Present Rates Total Revenue</u>	<u>Proposed Rates Total Revenue</u>	<u>Total Difference</u>	<u>% Total Difference</u>	
	10	2,555	\$322.10	\$335.44	\$13.34	4.1%	
	20	5,110	\$637.37	\$664.04	\$26.67	4.2%	
	50	12,775	\$1,583.18	\$1,649.86	\$66.69	4.2%	
	75	19,163	\$2,371.35	\$2,471.38	\$100.03	4.2%	
	100	25,550	\$3,159.52	\$3,292.89	\$133.37	4.2%	
	125	31,938	\$3,947.69	\$4,114.41	\$166.71	4.2%	
	150	38,325	\$4,735.87	\$4,935.92	\$200.06	4.2%	

Present Rates - Effective 5/1/2003:			GD-2	Proposed Rates - Effective 9/1/2003:			GD-2
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge			\$6.83	Customer Charge			\$6.83
	<u>kW</u>		<u>kWh</u>		<u>kW</u>		<u>kWh</u>
Internal Transmission	\$0.29		\$0.00073	Internal Transmission	\$0.29		\$0.00073
External Transmission	<u>\$0.00</u>		<u>\$0.00362</u>	External Transmission	<u>\$0.00</u>		<u>\$0.00362</u>
Transmission Subtotal	\$0.29		\$0.00435	Transmission Subtotal	\$0.29		\$0.00435
Distribution	\$5.94		\$0.01419	Distribution	\$5.94		\$0.01419
Seabrook Amortization Surcharge	<u>\$0.00</u>		<u>\$0.00932</u>	Seabrook Amortization Surcharge	<u>\$0.00</u>		<u>\$0.00932</u>
Distribution Subtotal	\$5.94		\$0.02351	Distribution Subtotal	\$5.94		\$0.02351
Energy Efficiency Charge			\$0.00250	Energy Efficiency Charge			\$0.00250
Renewable Resources Charge			\$0.00050	Renewable Resources Charge			\$0.00050
Default Service Adjustment			\$0.00000	Default Service Adjustment			\$0.00000
Transition Charge	\$2.91		\$0.00074	Transition Charge	\$2.91		\$0.00074
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*			<u>\$0.05602</u>	Generation Charge*			<u>\$0.06124</u>
Totals	\$9.14		\$0.08762	Totals	\$9.14		\$0.09284

1. Assumes a monthly load factor of 35%
* Standard Offer Service, including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on GD-2 Rate Customers - 50% Load Factor

	Average Monthly kW	Average Monthly kWh ¹	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
	10	3,650	\$418.04	\$437.10	\$19.05	4.6%
	20	7,300	\$829.26	\$867.36	\$38.11	4.6%
	50	18,250	\$2,062.90	\$2,158.16	\$95.26	4.6%
	75	27,375	\$3,090.93	\$3,233.83	\$142.90	4.6%
	100	36,500	\$4,118.96	\$4,309.49	\$190.53	4.6%
	125	45,625	\$5,146.99	\$5,385.16	\$238.16	4.6%
	150	54,750	\$6,175.03	\$6,460.82	\$285.80	4.6%

Present Rates - Effective 6/1/2003:			GD-2	Proposed Rates - Effective 9/1/2003:			GD-2
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge			\$6.83	Customer Charge			\$6.83
	<u>kW</u>		<u>kWh</u>		<u>kW</u>		<u>kWh</u>
Internal Transmission	\$0.29		\$0.00073	Internal Transmission	\$0.29		\$0.00073
External Transmission	<u>\$0.00</u>		<u>\$0.00362</u>	External Transmission	<u>\$0.00</u>		<u>\$0.00362</u>
Transmission Subtotal	\$0.29		\$0.00435	Transmission Subtotal	\$0.29		\$0.00435
Distribution	\$5.94		\$0.01419	Distribution	\$5.94		\$0.01419
Seabrook Amortization Surcharge	<u>\$0.00</u>		<u>\$0.00932</u>	Seabrook Amortization Surcharge	<u>\$0.00</u>		<u>\$0.00932</u>
Distribution Subtotal	\$5.94		\$0.02351	Distribution Subtotal	\$5.94		\$0.02351
Energy Efficiency Charge			\$0.00250	Energy Efficiency Charge			\$0.00250
Renewable Resources Charge			\$0.00050	Renewable Resources Charge			\$0.00050
Default Service Adjustment			\$0.00000	Default Service Adjustment			\$0.00000
Transition Charge	\$2.91		\$0.00074	Transition Charge	\$2.91		\$0.00074
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*			<u>\$0.05602</u>	Generation Charge*			<u>\$0.06124</u>
Totals	\$9.14		\$0.08762	Totals	\$9.14		\$0.09284

1. Assumes a monthly load factor of 50%
* Standard Offer Service, including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on GD-3 Rate Customers - 40% Load Factor and 43% On Peak Energy Usage

	Average Monthly kVa	Average On Peak kWh ¹	Average Off Peak kWh ¹	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200	25,112	33,288	\$6,505.75	\$6,810.59	\$304.85	4.7%	
400	50,224	66,576	\$12,511.49	\$13,121.19	\$609.70	4.9%	
600	75,336	99,864	\$18,517.24	\$19,431.78	\$914.54	4.9%	
800	100,448	133,152	\$24,522.98	\$25,742.37	\$1,219.39	5.0%	
1,000	125,560	166,440	\$30,528.73	\$32,052.97	\$1,524.24	5.0%	
1,500	188,340	249,660	\$45,543.09	\$47,829.45	\$2,286.36	5.0%	
2,000	251,120	332,880	\$60,557.45	\$63,605.93	\$3,048.48	5.0%	
2,500	313,900	416,100	\$75,571.82	\$79,382.42	\$3,810.60	5.0%	
3,000	376,680	499,320	\$90,586.18	\$95,158.90	\$4,572.72	5.0%	

Present Rates - Effective 5/1/2003:				Proposed Rates - Effective 9/1/2003:			
		GD-3				GD-3	
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge		\$500.00		Customer Charge		\$500.00	
Internal Transmission	<u>All kVa</u>	<u>kWh</u>		Internal Transmission	<u>All kVa</u>	<u>kWh</u>	
	\$0.21	\$0.00094	On Peak		\$0.21	\$0.00094	On Peak
		\$0.00025	Off Peak			\$0.00025	Off Peak
External Transmission	<u>\$0.00</u>	<u>\$0.00362</u>	All	External Transmission	<u>\$0.00</u>	<u>\$0.00362</u>	All
Transmission Subtotals	\$0.21	\$0.00456	On Peak	Transmission Subtotals	\$0.21	\$0.00456	On Peak
		\$0.00387	Off Peak			\$0.00387	Off Peak
Distribution	\$2.95	\$0.01225	On Peak	Distribution	\$2.95	\$0.01225	On Peak
		\$0.00275	Off Peak			\$0.00275	Off Peak
Seabrook Amortization Surcharge	<u>\$0.00</u>	<u>\$0.00710</u>	All	Seabrook Amortization Surcharge	<u>\$0.00</u>	<u>\$0.00710</u>	All
Distribution Subtotals	\$2.95	\$0.01935	On Peak	Distribution Subtotals	\$2.95	\$0.01935	On Peak
		\$0.00985	Off Peak			\$0.00985	Off Peak
Energy Efficiency Charge		\$0.00250	All	Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All	Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All	Default Service Adjustment		\$0.00000	All
Transition Charge	\$3.69	\$0.00525	On Peak	Transition Charge	\$3.69	\$0.00525	On Peak
		\$0.00000	Off Peak			\$0.00000	Off Peak
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*		<u>\$0.05602</u>	All	Generation Charge*		<u>\$0.06124</u>	All
Totals	\$6.85	\$0.08818	On Peak	Totals	\$6.85	\$0.09340	On Peak
		\$0.07274	Off Peak			\$0.07796	Off Peak

1 Assumes a 40% monthly load factor and 43% On Peak Energy Usage
* Standard Offer Service, including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on GD-3 Rate Customers - 40% Load Factor and 48% On Peak Energy Usage

	Average Monthly kVa	Average On Peak kWh ¹	Average Off Peak kWh ¹	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200	28,032	30,368	\$6,550.83	\$6,855.68	\$304.85	4.7%	
400	56,064	60,736	\$12,601.66	\$13,211.36	\$609.70	4.8%	
600	84,096	91,104	\$18,652.49	\$19,567.03	\$914.54	4.9%	
800	112,128	121,472	\$24,703.32	\$25,922.71	\$1,219.39	4.9%	
1,000	140,160	151,840	\$30,754.15	\$32,278.39	\$1,524.24	5.0%	
1,500	210,240	227,760	\$45,881.23	\$48,167.59	\$2,286.36	5.0%	
2,000	280,320	303,680	\$61,008.30	\$64,056.78	\$3,048.48	5.0%	
2,500	350,400	379,600	\$76,135.38	\$79,945.98	\$3,810.60	5.0%	
3,000	420,480	455,520	\$91,262.45	\$95,835.17	\$4,572.72	5.0%	

Present Rates - Effective 5/1/2003:

GD-3			
<u>Delivery Charges:</u>			
Customer Charge		\$500.00	
	<u>All kVA</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00094	On Peak
		\$0.00025	Off Peak
External Transmission	\$0.00	\$0.00362	All
Transmission Subtotals	\$0.21	\$0.00456	On Peak
		\$0.00387	Off Peak
Distribution	\$2.95	\$0.01225	On Peak
		\$0.00275	Off Peak
Seabrook Amortization Surcharge	\$0.00	\$0.00710	All
Distribution Subtotals	\$2.95	\$0.01935	On Peak
		\$0.00985	Off Peak
Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All
Transition Charge	\$3.69	\$0.00525	On Peak
		\$0.00000	Off Peak
<u>Supplier Charges:</u>			
Generation Charge*		\$0.05602	All
Totals	\$6.85	\$0.08818	On Peak
		\$0.07274	Off Peak

Proposed Rates - Effective 9/1/2003:

GD-3			
<u>Delivery Charges:</u>			
Customer Charge		\$500.00	
	<u>All kVA</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00094	On Peak
		\$0.00025	Off Peak
External Transmission	\$0.00	\$0.00362	All
Transmission Subtotals	\$0.21	\$0.00456	On Peak
		\$0.00387	Off Peak
Distribution	\$2.95	\$0.01225	On Peak
		\$0.00275	Off Peak
Seabrook Amortization Surcharge	\$0.00	\$0.00710	All
Distribution Subtotals	\$2.95	\$0.01935	On Peak
		\$0.00985	Off Peak
Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All
Transition Charge	\$3.69	\$0.00525	On Peak
		\$0.00000	Off Peak
<u>Supplier Charges:</u>			
Generation Charge*		\$0.06124	All
Totals	\$6.85	\$0.09340	On Peak
		\$0.07796	Off Peak

1 Assumes a 40% monthly load factor and 48% On Peak Energy Usage
 * Standard Offer Service including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on GD-3 Rate Customers - 40% Load Factor and 60% On Peak Energy Usage

	Average Monthly kVa	Average On Peak kWh ¹	Average Off Peak kWh ¹		Present Rates Total Revenue		Proposed Rates Total Revenue		Total Difference		% Total Difference
	200	35,040	23,360		\$6,659.03		\$6,963.88		\$304.85		4.6%
	400	70,080	46,720		\$12,818.07		\$13,427.76		\$609.70		4.8%
	600	105,120	70,080		\$18,977.10		\$19,891.64		\$914.54		4.8%
	800	140,160	93,440		\$25,136.13		\$26,355.53		\$1,219.39		4.9%
	1,000	175,200	116,800		\$31,295.17		\$32,819.41		\$1,524.24		4.9%
	1,500	262,800	175,200		\$46,692.75		\$48,979.11		\$2,286.36		4.9%
	2,000	350,400	233,600		\$62,090.34		\$65,138.82		\$3,048.48		4.9%
	2,500	438,000	292,000		\$77,487.92		\$81,298.52		\$3,810.60		4.9%
	3,000	525,600	350,400		\$92,885.50		\$97,458.22		\$4,572.72		4.9%

Present Rates - Effective 5/1/2003:				Proposed Rates - Effective 9/1/2003:			
GD-3				GD-3			
Delivery Charges:				Delivery Charges:			
Customer Charge		\$500.00		Customer Charge		\$500.00	
Internal Transmission	<u>All kVA</u>	<u>\$0.00094</u>	On Peak	Internal Transmission	<u>All kVA</u>	<u>\$0.00094</u>	On Peak
		\$0.00025	Off Peak			\$0.00025	Off Peak
External Transmission	<u>\$0.00</u>	<u>\$0.00362</u>	All	External Transmission	<u>\$0.00</u>	<u>\$0.00362</u>	All
Transmission Subtotals	<u>\$0.21</u>	<u>\$0.00456</u>	On Peak	Transmission Subtotals	<u>\$0.21</u>	<u>\$0.00456</u>	On Peak
		\$0.00387	Off Peak			\$0.00387	Off Peak
Distribution	\$2.95	\$0.01225	On Peak	Distribution	\$2.95	\$0.01225	On Peak
		\$0.00275	Off Peak			\$0.00275	Off Peak
Seabrook Amortization Surcharge	<u>\$0.00</u>	<u>\$0.00710</u>	All	Seabrook Amortization Surcharge	<u>\$0.00</u>	<u>\$0.00710</u>	All
Distribution Subtotals	<u>\$2.95</u>	<u>\$0.01935</u>	On Peak	Distribution Subtotals	<u>\$2.95</u>	<u>\$0.01935</u>	On Peak
		\$0.00985	Off Peak			\$0.00985	Off Peak
Energy Efficiency Charge		\$0.00250	All	Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All	Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All	Default Service Adjustment		\$0.00000	All
Transition Charge	\$3.69	\$0.00525	On Peak	Transition Charge	\$3.69	\$0.00525	On Peak
		\$0.00000	Off Peak			\$0.00000	Off Peak
Supplier Charges:				Supplier Charges:			
Generation Charge*		<u>\$0.05602</u>	All	Generation Charge*		<u>\$0.06124</u>	All
Totals	\$6.85	\$0.08818	On Peak	Totals	\$6.85	\$0.09340	On Peak
		\$0.07274	Off Peak			\$0.07796	Off Peak

¹ Assumes a 40% monthly load factor and 60% On Peak Energy Usage
* Standard Offer Service, including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on GD-3 Rate Customers - 57% Load Factor and 43% On Peak Energy Usage

	Average Monthly kVa	Average On Peak kWh ¹	Average Off Peak kWh ¹	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200	35,785	47,435	\$8,475.94	\$8,910.35	\$434.41	5.1%	
400	71,569	94,871	\$16,451.87	\$17,320.69	\$868.82	5.3%	
600	107,354	142,306	\$24,427.81	\$25,731.04	\$1,303.23	5.3%	
800	143,138	189,742	\$32,403.75	\$34,141.38	\$1,737.63	5.4%	
1,000	178,923	237,177	\$40,379.69	\$42,551.73	\$2,172.04	5.4%	
1,500	268,385	355,766	\$60,319.53	\$63,577.59	\$3,258.06	5.4%	
2,000	357,846	474,354	\$80,259.37	\$84,603.45	\$4,344.08	5.4%	
2,500	447,308	592,943	\$100,199.21	\$105,629.32	\$5,430.11	5.4%	
3,000	536,769	711,531	\$120,139.06	\$126,655.18	\$6,516.13	5.4%	

Present Rates - Effective 5/1/2003:				Proposed Rates - Effective 9/1/2003:			
		GD-3				GD-3	
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge		\$500.00		Customer Charge		\$500.00	
Internal Transmission	<u>All kVA</u>	<u>kWh</u>		Internal Transmission	<u>All kVA</u>	<u>kWh</u>	
	\$0.21	\$0.00094	On Peak		\$0.21	\$0.00094	On Peak
		\$0.00025	Off Peak			\$0.00025	Off Peak
External Transmission	\$0.00	\$0.00362	All	External Transmission	\$0.00	\$0.00362	All
Transmission Subtotals	<u>\$0.21</u>	\$0.00456	On Peak	Transmission Subtotals	<u>\$0.21</u>	\$0.00456	On Peak
		\$0.00387	Off Peak			\$0.00387	Off Peak
Distribution	\$2.95	\$0.01225	On Peak	Distribution	\$2.95	\$0.01225	On Peak
		\$0.00275	Off Peak			\$0.00275	Off Peak
Seabrook Amortization Surcharge	\$0.00	\$0.00710	All	Seabrook Amortization Surcharge	\$0.00	\$0.00710	All
Distribution Subtotals	<u>\$2.95</u>	\$0.01935	On Peak	Distribution Subtotals	<u>\$2.95</u>	\$0.01935	On Peak
		\$0.00985	Off Peak			\$0.00985	Off Peak
Energy Efficiency Charge		\$0.00250	All	Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All	Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All	Default Service Adjustment		\$0.00000	All
Transition Charge	\$3.69	\$0.00525	On Peak	Transition Charge	\$3.69	\$0.00525	On Peak
		\$0.00000	Off Peak			\$0.00000	Off Peak
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*		\$0.05602	All	Generation Charge*		\$0.06124	All
Totals	\$6.85	\$0.08818	On Peak	Totals	\$6.85	\$0.09340	On Peak
		\$0.07274	Off Peak			\$0.07796	Off Peak

¹ Assumes a 57% monthly load factor and 43% On Peak Energy Usage
* Standard Offer Service, including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on GD-3 Rate Customers - 57% Load Factor and 48% On Peak Energy Usage

	<u>Average Monthly kVa</u>	<u>Average On Peak kWh¹</u>	<u>Average Off Peak kWh¹</u>	<u>Present Rates Total Revenue</u>	<u>Proposed Rates Total Revenue</u>	<u>Total Difference</u>	<u>% Total Difference</u>
200	39,946	43,274	\$8,540.18	\$8,974.59	\$434.41	5.1%	
400	79,891	86,549	\$16,580.37	\$17,449.18	\$868.82	5.2%	
600	119,837	129,823	\$24,620.55	\$25,923.77	\$1,303.23	5.3%	
800	159,782	173,098	\$32,660.73	\$34,398.37	\$1,737.63	5.3%	
1,000	199,728	216,372	\$40,700.91	\$42,872.96	\$2,172.04	5.3%	
1,500	299,592	324,558	\$60,801.37	\$64,059.43	\$3,258.06	5.4%	
2,000	399,456	432,744	\$80,901.83	\$85,245.91	\$4,344.08	5.4%	
2,500	499,320	540,930	\$101,002.29	\$106,432.39	\$5,430.11	5.4%	
3,000	599,184	649,116	\$121,102.74	\$127,618.87	\$6,516.13	5.4%	

Present Rates - Effective 5/1/2003:				Proposed Rates - Effective 9/1/2003:			
GD-3				GD-3			
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge		\$500.00		Customer Charge		\$500.00	
Internal Transmission	<u>All kVA</u>	<u>kWh</u>		Internal Transmission	<u>All kVA</u>	<u>kWh</u>	
	\$0.21	\$0.00094	On Peak		\$0.21	\$0.00094	On Peak
External Transmission	\$0.00	\$0.00025	Off Peak	External Transmission	\$0.00	\$0.00025	Off Peak
Transmission Subtotals	\$0.21	\$0.00362	All	Transmission Subtotals	\$0.21	\$0.00362	All
		\$0.00456	On Peak			\$0.00456	On Peak
		\$0.00387	Off Peak			\$0.00387	Off Peak
Distribution	\$2.95	\$0.01225	On Peak	Distribution	\$2.95	\$0.01225	On Peak
		\$0.00275	Off Peak			\$0.00275	Off Peak
Seabrook Amortization Surcharge	\$0.00	\$0.00710	All	Seabrook Amortization Surcharge	\$0.00	\$0.00710	All
Distribution Subtotals	\$2.95	\$0.01935	On Peak	Distribution Subtotals	\$2.95	\$0.01935	On Peak
		\$0.00985	Off Peak			\$0.00985	Off Peak
Energy Efficiency Charge		\$0.00250	All	Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All	Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All	Default Service Adjustment		\$0.00000	All
Transition Charge	\$3.69	\$0.00525	On Peak	Transition Charge	\$3.69	\$0.00525	On Peak
		\$0.00000	Off Peak			\$0.00000	Off Peak
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*		\$0.05602	All	Generation Charge*		\$0.06124	All
Totals	\$6.85	\$0.08818	On Peak	Totals	\$6.85	\$0.09340	On Peak
		\$0.07274	Off Peak			\$0.07796	Off Peak

1. Assumes a 57% monthly load factor and 48% On Peak Energy Usage

* Standard Offer Service, including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on GD-3 Rate Customers - 57% Load Factor and 60% On Peak Energy Usage

	Average Monthly kVa	Average On Peak kWh¹	Average Off Peak kWh¹	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
200		49,932	33,288	\$8,694.37	\$9,128.78	\$434.41	5.0%
400		99,864	66,576	\$16,886.75	\$17,757.56	\$868.82	5.1%
600		149,796	99,864	\$25,083.12	\$26,386.34	\$1,303.23	5.2%
800		199,728	133,152	\$33,277.49	\$35,015.13	\$1,737.63	5.2%
1,000		249,660	166,440	\$41,471.86	\$43,643.91	\$2,172.04	5.2%
1,500		374,490	249,660	\$61,957.80	\$65,215.86	\$3,258.06	5.3%
2,000		499,320	332,880	\$82,443.73	\$86,787.81	\$4,344.08	5.3%
2,500		624,150	416,100	\$102,929.66	\$108,359.77	\$5,430.11	5.3%
3,000		748,980	499,320	\$123,415.59	\$129,931.72	\$6,516.13	5.3%

Present Rates - Effective 5/1/2003:				Proposed Rates - Effective 9/1/2003:			
Delivery Charges:				Delivery Charges:			
Customer Charge				Customer Charge			
	<u>All kVA</u>	<u>kWh</u>			<u>All kVA</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00094	On Peak	Internal Transmission	\$0.21	\$0.00094	On Peak
		\$0.00025	Off Peak			\$0.00025	Off Peak
External Transmission	\$0.00	<u>\$0.00362</u>	All	External Transmission	\$0.00	<u>\$0.00362</u>	All
Transmission Subtotals	\$0.21	\$0.00456	On Peak	Transmission Subtotals	\$0.21	\$0.00456	On Peak
		\$0.00387	Off Peak			\$0.00387	Off Peak
Distribution	\$2.95	\$0.01225	On Peak	Distribution	\$2.95	\$0.01225	On Peak
		\$0.00275	Off Peak			\$0.00275	Off Peak
Seabrook Amortization Surcharge	\$0.00	<u>\$0.00710</u>	All	Seabrook Amortization Surcharge	\$0.00	<u>\$0.00710</u>	All
Distribution Subtotals	\$2.95	\$0.01935	On Peak	Distribution Subtotals	\$2.95	\$0.01935	On Peak
		\$0.00985	Off Peak			\$0.00985	Off Peak
Energy Efficiency Charge		\$0.00250	All	Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All	Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All	Default Service Adjustment		\$0.00000	All
Transition Charge	\$3.69	\$0.00525	On Peak	Transition Charge	\$3.69	\$0.00525	On Peak
		\$0.00000	Off Peak			\$0.00000	Off Peak
Supplier Charges:				Supplier Charges:			
Generation Charge*				Generation Charge*			
		<u>\$0.05602</u>	All			<u>\$0.06124</u>	All
Totals	\$6.85	\$0.08818	On Peak	Totals	\$6.85	\$0.09340	On Peak
		\$0.07274	Off Peak			\$0.07796	Off Peak

¹ Assumes a 57% monthly load factor and 60% On Peak Energy Usage

* Standard Offer Service, Including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on GD-3 Rate Customers - 71% Load Factor and 43% On Peak Energy Usage

	Average Monthly kVa	Average On Peak kWh	Average Off Peak kWh		Present Rates Total Revenue		Proposed Rates Total Revenue		Total Difference		% Total Difference
	200	44,574	59,086		\$10,098.45		\$10,639.55		\$541.11		5.4%
	400	89,148	118,172		\$19,696.90		\$20,779.11		\$1,082.21		5.5%
	600	133,721	177,259		\$29,295.34		\$30,818.66		\$1,623.32		5.5%
	800	178,295	236,345		\$38,893.79		\$41,058.21		\$2,164.42		5.6%
	1,000	222,869	295,431		\$48,492.24		\$51,197.77		\$2,705.53		5.6%
	1,500	334,304	443,147		\$72,488.36		\$76,546.65		\$4,058.29		5.6%
	2,000	445,738	590,862		\$96,484.48		\$101,895.53		\$5,411.05		5.6%
	2,500	557,173	738,578		\$120,480.60		\$127,244.41		\$6,763.82		5.6%
	3,000	668,607	886,293		\$144,476.72		\$152,593.30		\$8,116.58		5.6%

Present Rates - Effective 5/1/2003:					Proposed Rates - Effective 9/1/2003:				
GD-3					GD-3				
Delivery Charges:					Delivery Charges:				
Customer Charge		\$500.00			Customer Charge		\$500.00		
Internal Transmission	<u>All kVA</u>	<u>\$0.21</u>	\$0.00094	On Peak	Internal Transmission	<u>All kVA</u>	<u>\$0.21</u>	\$0.00094	On Peak
			\$0.00025	Off Peak				\$0.00025	Off Peak
External Transmission	<u>\$0.00</u>	<u>\$0.00362</u>	\$0.00362	All	External Transmission	<u>\$0.00</u>	<u>\$0.00362</u>	\$0.00362	All
Transmission Subtotals	<u>\$0.21</u>	<u>\$0.00456</u>	\$0.00456	On Peak	Transmission Subtotals	<u>\$0.21</u>	<u>\$0.00456</u>	\$0.00456	On Peak
			\$0.00387	Off Peak				\$0.00387	Off Peak
Distribution	\$2.95	\$0.01225	\$0.01225	On Peak	Distribution	\$2.95	\$0.01225	\$0.01225	On Peak
			\$0.00275	Off Peak				\$0.00275	Off Peak
Seabrook Amortization Surcharge	<u>\$0.00</u>	<u>\$0.00710</u>	\$0.00710	All	Seabrook Amortization Surcharge	<u>\$0.00</u>	<u>\$0.00710</u>	\$0.00710	All
Distribution Subtotals	<u>\$2.95</u>	<u>\$0.01935</u>	\$0.01935	On Peak	Distribution Subtotals	<u>\$2.95</u>	<u>\$0.01935</u>	\$0.01935	On Peak
			\$0.00985	Off Peak				\$0.00985	Off Peak
Energy Efficiency Charge		\$0.00250	\$0.00250	All	Energy Efficiency Charge		\$0.00250	\$0.00250	All
Renewable Resources Charge		\$0.00050	\$0.00050	All	Renewable Resources Charge		\$0.00050	\$0.00050	All
Default Service Adjustment		\$0.00000	\$0.00000	All	Default Service Adjustment		\$0.00000	\$0.00000	All
Transition Charge	\$3.69	\$0.00525	\$0.00525	On Peak	Transition Charge	\$3.69	\$0.00525	\$0.00525	On Peak
			\$0.00000	Off Peak				\$0.00000	Off Peak
Supplier Charges:					Supplier Charges:				
Generation Charge*		<u>\$0.05602</u>	\$0.05602	All	Generation Charge*		<u>\$0.06124</u>	\$0.06124	All
Totals	\$6.85	\$0.08818	\$0.08818	On Peak	Totals	\$6.85	\$0.09340	\$0.09340	On Peak
			\$0.07274	Off Peak				\$0.07796	Off Peak

1. Assumes a 71% monthly load factor and 43% On Peak Energy Usage
* Standard Offer Service, including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on GD-3 Rate Customers - 71% Load Factor and 48% On Peak Energy Usage

	Average Monthly kVa	Average On Peak kWh ¹	Average Off Peak kWh ¹	Present Rates Total Revenue	Proposed Rates Total Revenue	Total Difference	% Total Difference
	200	49,757	53,903	\$10,178.47	\$10,719.58	\$541.11	5.3%
	400	99,514	107,806	\$19,856.95	\$20,939.16	\$1,082.21	5.5%
	600	149,270	161,710	\$29,535.42	\$31,158.74	\$1,623.32	5.5%
	800	199,027	215,613	\$39,213.89	\$41,378.31	\$2,164.42	5.5%
	1,000	248,784	269,516	\$48,892.37	\$51,597.89	\$2,705.53	5.5%
	1,500	373,176	404,274	\$73,088.55	\$77,146.84	\$4,058.29	5.6%
	2,000	497,568	539,032	\$97,284.73	\$102,695.79	\$5,411.05	5.6%
	2,500	621,960	673,790	\$121,480.92	\$128,244.73	\$6,763.82	5.6%
	3,000	746,352	808,548	\$145,677.10	\$153,793.68	\$8,116.58	5.6%

Present Rates - Effective 5/1/2003:				Proposed Rates - Effective 9/1/2003:			
GD-3				GD-3			
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge		\$500.00		Customer Charge		\$500.00	
Internal Transmission	<u>All kVA</u> \$0.21	<u>kWh</u> \$0.00094 On Peak \$0.00025 Off Peak		Internal Transmission	<u>All kVA</u> \$0.21	<u>kWh</u> \$0.00094 On Peak \$0.00025 Off Peak	
External Transmission	\$0.00	<u>\$0.00362</u> All		External Transmission	\$0.00	<u>\$0.00362</u> All	
Transmission Subtotals	<u>\$0.21</u>	\$0.00456 On Peak \$0.00387 Off Peak		Transmission Subtotals	<u>\$0.21</u>	\$0.00456 On Peak \$0.00387 Off Peak	
Distribution	\$2.95	\$0.01225 On Peak \$0.00275 Off Peak		Distribution	\$2.95	\$0.01225 On Peak \$0.00275 Off Peak	
Seabrook Amortization Surcharge	\$0.00	<u>\$0.00710</u> All		Seabrook Amortization Surcharge	\$0.00	<u>\$0.00710</u> All	
Distribution Subtotals	<u>\$2.95</u>	\$0.01935 On Peak \$0.00985 Off Peak		Distribution Subtotals	<u>\$2.95</u>	\$0.01935 On Peak \$0.00985 Off Peak	
Energy Efficiency Charge		\$0.00250 All		Energy Efficiency Charge		\$0.00250 All	
Renewable Resources Charge		\$0.00050 All		Renewable Resources Charge		\$0.00050 All	
Default Service Adjustment		\$0.00000 All		Default Service Adjustment		\$0.00000 All	
Transition Charge	\$3.69	\$0.00525 On Peak \$0.00000 Off Peak		Transition Charge	\$3.69	\$0.00525 On Peak \$0.00000 Off Peak	
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*		<u>\$0.05602</u> All		Generation Charge*		<u>\$0.06124</u> All	
Totals	\$6.85	\$0.08818 On Peak \$0.07274 Off Peak		Totals	\$6.85	\$0.09340 On Peak \$0.07796 Off Peak	

1. Assumes a 71% monthly load factor and 48% On Peak Energy Usage
* Standard Offer Service, including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on GD-3 Rate Customers - 71% Load Factor and 60% On Peak Energy Usage

	<u>Average Monthly kVa</u>	<u>Average On Peak kWh¹</u>	<u>Average Off Peak kWh¹</u>	<u>Present Rates Total Revenue</u>	<u>Proposed Rates Total Revenue</u>	<u>Total Difference</u>	<u>% Total Difference</u>
200		62,196	41,464	\$10,370.53	\$10,911.64	\$541.11	5.2%
400		124,392	82,928	\$20,241.07	\$21,323.28	\$1,082.21	5.3%
600		186,588	124,392	\$30,111.60	\$31,734.92	\$1,623.32	5.4%
800		248,784	165,856	\$39,982.14	\$42,146.56	\$2,164.42	5.4%
1,000		310,980	207,320	\$49,852.67	\$52,558.20	\$2,705.53	5.4%
1,500		466,470	310,980	\$74,529.01	\$78,587.30	\$4,058.29	5.4%
2,000		621,960	414,640	\$99,205.35	\$104,616.40	\$5,411.05	5.5%
2,500		777,450	518,300	\$123,881.68	\$130,645.50	\$6,763.82	5.5%
3,000		932,940	621,960	\$148,558.02	\$156,674.60	\$8,116.58	5.5%

Present Rates - Effective 5/1/2003:

		GD-3	
<u>Delivery Charges:</u>			
Customer Charge		\$500.00	
	<u>All kVA</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00094	On Peak
		\$0.00025	Off Peak
External Transmission	\$0.00	<u>\$0.00362</u>	All
Transmission Subtotals	<u>\$0.21</u>	\$0.00456	On Peak
		\$0.00387	Off Peak
Distribution	\$2.95	\$0.01225	On Peak
		\$0.00275	Off Peak
Seabrook Amortization Surcharge	\$0.00	<u>\$0.00710</u>	All
Distribution Subtotals	<u>\$2.95</u>	\$0.01935	On Peak
		\$0.00985	Off Peak
Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All
Transition Charge	\$3.69	\$0.00525	On Peak
		\$0.00000	Off Peak
<u>Supplier Charges:</u>			
Generation Charge*		<u>\$0.05602</u>	All
Totals	\$6.85	\$0.08818	On Peak
		\$0.07274	Off Peak

Proposed Rates - Effective 9/1/2003:

		GD-3	
<u>Delivery Charges:</u>			
Customer Charge		\$500.00	
	<u>All kVA</u>	<u>kWh</u>	
Internal Transmission	\$0.21	\$0.00094	On Peak
		\$0.00025	Off Peak
External Transmission	\$0.00	<u>\$0.00362</u>	All
Transmission Subtotals	<u>\$0.21</u>	\$0.00456	On Peak
		\$0.00387	Off Peak
Distribution	\$2.95	\$0.01225	On Peak
		\$0.00275	Off Peak
Seabrook Amortization Surcharge	\$0.00	<u>\$0.00710</u>	All
Distribution Subtotals	<u>\$2.95</u>	\$0.01935	On Peak
		\$0.00985	Off Peak
Energy Efficiency Charge		\$0.00250	All
Renewable Resources Charge		\$0.00050	All
Default Service Adjustment		\$0.00000	All
Transition Charge	\$3.69	\$0.00525	On Peak
		\$0.00000	Off Peak
<u>Supplier Charges:</u>			
Generation Charge*		<u>\$0.06124</u>	All
Totals	\$6.85	\$0.09340	On Peak
		\$0.07796	Off Peak

¹ Assumes a 71% monthly load factor and 60% On Peak Energy Usage
* Standard Offer Service, including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on GD-4 Rate Customers

	<u>Average Monthly kW</u>	<u>On Peak¹ Monthly kWh</u>	<u>Off Peak¹ Monthly kWh</u>	<u>Present Rates Total Revenue</u>	<u>Proposed Rates Total Revenue</u>	<u>Total Difference</u>	<u>% Total Difference</u>
10		2,102	2,278	\$498.05	\$520.91	\$22.86	4.6%
20		4,205	4,555	\$989.27	\$1,034.99	\$45.73	4.6%
50		10,512	11,388	\$2,462.92	\$2,577.24	\$114.32	4.6%
75		15,768	17,082	\$3,690.97	\$3,862.44	\$171.48	4.6%
100		21,024	22,776	\$4,919.01	\$5,147.65	\$228.64	4.6%
125		26,280	28,470	\$6,147.06	\$6,432.85	\$285.79	4.6%
150		31,536	34,164	\$7,375.10	\$7,718.06	\$342.95	4.7%

Present Rates - Effective 5/1/2003:				Proposed Rates - Effective 9/1/2003:			
GD-4				GD-4			
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge			\$6.83	Customer Charge			\$6.83
	<u>All kW</u>		<u>kWh</u>		<u>All kW</u>		<u>kWh</u>
Internal Transmission	\$0.35	On Peak	\$0.00107	Internal Transmission	\$0.35	On Peak	\$0.00107
		Off Peak	\$0.00027			Off Peak	\$0.00027
External Transmission Charge	\$0.00	All	\$0.00362	External Transmission Charge	\$0.00	All	\$0.00362
Transmission Subtotals	\$0.35	On Peak	\$0.00469	Transmission Subtotals	\$0.35	On Peak	\$0.00469
		Off Peak	\$0.00389			Off Peak	\$0.00389
Distribution	\$2.33	On Peak	\$0.00671	Distribution	\$2.33	On Peak	\$0.00671
		Off Peak	\$0.00148			Off Peak	\$0.00148
Seabrook Amortization Surcharge	\$0.00	All	\$0.00932	Seabrook Amortization Surcharge	\$0.00	All	\$0.00932
Distribution Subtotals	\$2.33	On Peak	\$0.01603	Distribution Subtotals	\$2.33	On Peak	\$0.01603
		Off Peak	\$0.01080			Off Peak	\$0.01080
Energy Efficiency Charge		All	\$0.00250	Energy Efficiency Charge		All	\$0.00250
Renewable Resources Charge		All	\$0.00050	Renewable Resources Charge		All	\$0.00050
Default Service Adjustment		All	\$0.00000	Default Service Adjustment		All	\$0.00000
Transition Charge	\$8.74	On Peak	\$0.01967	Transition Charge	\$8.74	On Peak	\$0.01967
		Off Peak	\$0.00006			Off Peak	\$0.00006
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*		All	\$0.05602	Generation Charge*		All	\$0.06124
Totals	\$11.42	On Peak	\$0.09941	Totals	\$11.42	On Peak	\$0.10463
		Off Peak	\$0.07377			Off Peak	\$0.07899

1. Assumes a 60% monthly load factor and 48% On Peak Energy Usage
* Standard Offer Service, including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on GD-5 Rate Customers

	<u>Average Monthly kWh</u>	<u>Present Rates Total Revenue</u>	<u>Proposed Rates Total Revenue</u>	<u>Total Difference</u>	<u>% Total Difference</u>	
	100	\$12.28	\$12.80	\$0.52	4.3%	
	200	\$24.56	\$25.60	\$1.04	4.3%	
	300	\$36.84	\$38.40	\$1.57	4.3%	
	400	\$49.12	\$51.20	\$2.09	4.3%	
	500	\$61.40	\$64.01	\$2.61	4.3%	
	750	\$92.09	\$96.01	\$3.92	4.3%	
	1000	\$122.79	\$128.01	\$5.22	4.3%	
	1500	\$184.19	\$192.02	\$7.83	4.3%	
	2000	\$245.58	\$256.02	\$10.44	4.3%	
	2500	\$306.98	\$320.03	\$13.05	4.3%	

Present Rates - Effective 5/1/2003:			GD-5	Proposed Rates - Effective 9/1/2003:			GD-5
<u>Delivery Charges:</u>				<u>Delivery Charges:</u>			
Customer Charge			\$0.00	Customer Charge			\$0.00
			<u>kWh</u>				<u>kWh</u>
Internal Transmission			\$0.00187	Internal Transmission			\$0.00187
External Transmission			<u>\$0.00362</u>	External Transmission			<u>\$0.00362</u>
	Transmission Subtotal		\$0.00549		Transmission Subtotal		\$0.00549
Distribution			\$0.03709	Distribution			\$0.03709
Seabrook Amortization Surcharge			<u>\$0.00932</u>	Seabrook Amortization Surcharge			<u>\$0.00932</u>
	Distribution Subtotal		\$0.04641		Distribution Subtotal		\$0.04641
Energy Efficiency Charge			\$0.00250	Energy Efficiency Charge			\$0.00250
Renewable Resources Charge			\$0.00050	Renewable Resources Charge			\$0.00050
Default Service Adjustment			\$0.00000	Default Service Adjustment			\$0.00000
Transition Charge			\$0.01187	Transition Charge			\$0.01187
<u>Supplier Charges:</u>				<u>Supplier Charges:</u>			
Generation Charge*			<u>\$0.05602</u>	Generation Charge*			<u>\$0.06124</u>
	Total		\$0.12279		Total		\$0.12801

* Standard Offer Service, including Fuel Adjustment

Fitchburg Gas and Electric Light Company
Standard Offer Service Typical Bill Analysis - August 2003 Standard Offer Service Fuel Adjustment Filing
Impact on SD Rate Customers

	<u>Lumens</u>	<u>Luminaire</u>	<u>Average Monthly kWh</u>	<u>Present Rates Total Revenue</u>	<u>Proposed Rates Total Revenue</u>	<u>Total Difference</u>	<u>% Total Difference</u>
	<u>Mercury Vapor:</u>						
1	3,500	Residential and Commercial Type	39.25	\$9.96	\$10.16	\$0.20	2.1%
2	7,000	Residential and Commercial Type	68.25	\$13.11	\$13.47	\$0.36	2.7%
3	3,500	Street and Highway Type	39.25	\$9.96	\$10.16	\$0.20	2.1%
4	7,000	Street and Highway Type	68.25	\$13.11	\$13.47	\$0.36	2.7%
5	20,000	Street and Highway Type	157.25	\$26.59	\$27.41	\$0.82	3.1%
6	60,000	Street and Highway Type	369	\$56.50	\$58.43	\$1.93	3.4%
7	20,000	Flood Light Type	157.25	\$28.00	\$28.82	\$0.82	2.9%
8	3,500	Power Bracket Included	39.25	\$10.28	\$10.48	\$0.20	2.0%
9	7,000	Power Bracket Included	68.25	\$13.59	\$13.95	\$0.36	2.6%
	<u>High Pressure Sodium:</u>						
10	3,300	Residential and Commercial Type	20	\$7.48	\$7.58	\$0.10	1.4%
11	9,500	Residential and Commercial Type	40.25	\$10.26	\$10.47	\$0.21	2.0%
12	3,300	Street and Highway Type	20	\$7.48	\$7.58	\$0.10	1.4%
13	9,500	Street and Highway Type	40.25	\$10.26	\$10.47	\$0.21	2.0%
14	20,000	Street and Highway Type	85	\$17.39	\$17.83	\$0.44	2.6%
15	50,000	Street and Highway Type	161.25	\$28.07	\$28.91	\$0.84	3.0%
16	140,000	Street and Highway Type	378	\$61.51	\$63.49	\$1.97	3.2%
17	50,000	Flood Light Type	161.25	\$30.42	\$31.26	\$0.84	2.8%
	<u>Ornamental Lighting:</u>						
18	3,300	Street and Highway Type	20	\$8.33	\$8.43	\$0.10	1.7%

<u>Present Rates - Effective 5/1/2003:</u>			<u>Proposed Rates - Effective 9/1/2003:</u>		
	<u>SD</u>			<u>SD</u>	
<u>Delivery Charges:</u>			<u>Delivery Charges:</u>		
Customer Charge	\$0.00		Customer Charge	\$0.00	
	<u>kWh</u>			<u>kWh</u>	
Internal Transmission	\$0.00005		Internal Transmission	\$0.00005	
External Transmission	\$0.00362		External Transmission	\$0.00362	
Transmission Subtotal	\$0.00367		Transmission Subtotal	\$0.00367	
Distribution	\$0.00057		Distribution	\$0.00057	
Seabrook Amortization Surcharge	\$0.00766		Seabrook Amortization Surcharge	\$0.00766	
Distribution Subtotal	\$0.00823		Distribution Subtotal	\$0.00823	
Energy Efficiency Charge	\$0.00250		Energy Efficiency Charge	\$0.00250	
Renewable Resources Charge	\$0.00050		Renewable Resources Charge	\$0.00050	
Default Service Adjustment	\$0.00000		Default Service Adjustment	\$0.00000	
Transition Charge	\$0.01187		Transition Charge	\$0.01187	
<u>Supplier Charges:</u>			<u>Supplier Charges:</u>		
Generation Charge*	\$0.05802		Generation Charge*	\$0.06124	
Total	\$0.08279		Total	\$0.08801	

* Standard Offer Service, including Fuel Adjustment

	<u>Internal Transmission</u>	<u>Distribution</u>	<u>Access Charge- Base Component</u>	<u>Total</u>	<u>Internal Transmission</u>	<u>Distribution</u>	<u>Transition Charge- Power Supply</u>	<u>Total</u>
<u>Luminaire Charges:</u>								
1	\$0.23	\$6.48	\$0.00	\$6.71	\$0.23	\$6.48	\$0.00	\$6.71
2	\$0.27	\$7.19	\$0.00	\$7.46	\$0.27	\$7.19	\$0.00	\$7.46
3	\$0.23	\$6.48	\$0.00	\$6.71	\$0.23	\$6.48	\$0.00	\$6.71
4	\$0.27	\$7.19	\$0.00	\$7.46	\$0.27	\$7.19	\$0.00	\$7.46
5	\$0.52	\$13.05	\$0.00	\$13.57	\$0.52	\$13.05	\$0.00	\$13.57
6	\$1.02	\$24.93	\$0.00	\$25.95	\$1.02	\$24.93	\$0.00	\$25.95
7	\$0.56	\$14.42	\$0.00	\$14.98	\$0.56	\$14.42	\$0.00	\$14.98
8	\$0.24	\$6.79	\$0.00	\$7.03	\$0.24	\$6.79	\$0.00	\$7.03
9	\$0.29	\$7.65	\$0.00	\$7.94	\$0.29	\$7.65	\$0.00	\$7.94
10	\$0.20	\$5.62	\$0.00	\$5.82	\$0.20	\$5.62	\$0.00	\$5.82
11	\$0.24	\$6.69	\$0.00	\$6.93	\$0.24	\$6.69	\$0.00	\$6.93
12	\$0.20	\$5.62	\$0.00	\$5.82	\$0.20	\$5.62	\$0.00	\$5.82
13	\$0.24	\$6.69	\$0.00	\$6.93	\$0.24	\$6.69	\$0.00	\$6.93
14	\$0.39	\$9.96	\$0.00	\$10.35	\$0.39	\$9.96	\$0.00	\$10.35
15	\$0.56	\$14.16	\$0.00	\$14.72	\$0.56	\$14.16	\$0.00	\$14.72
16	\$1.18	\$29.04	\$0.00	\$30.22	\$1.18	\$29.04	\$0.00	\$30.22
17	\$0.64	\$16.43	\$0.00	\$17.07	\$0.64	\$16.43	\$0.00	\$17.07
18	\$0.16	\$4.51	\$0.00	\$4.67	\$0.16	\$4.51	\$0.00	\$4.67